

FOR ENTIRE SERVICE AREA**P.S.C. NO. 1****Forty-Fifth SHEET No. 4****Canceling****Forty-Fourth SHEET No. 4****ATMOS ENERGY CORPORATION****Current Rate Summary****Case No. 2011-00114****Firm Service****Base Charge:**

Residential (G-1)	-	\$ 12.50 per meter per month
Non-Residential (G-1)	-	30.00 per meter per month
Transportation (T-4)	-	300.00 per delivery point per month
Transportation Administration Fee	-	50.00 per customer per meter

Rate per Mcf²**Sales (G-1)****Transportation (T-4)**

First	300 ¹	Mcf	@ 6.8637 per Mcf	@ 1.1000 per Mcf	(I, -)
Next	14,700 ¹	Mcf	@ 6.5337 per Mcf	@ 0.7700 per Mcf	(I, -)
Over	15,000	Mcf	@ 6.2637 per Mcf	@ 0.5000 per Mcf	(I, -)

Interruptible Service

Base Charge	-	\$300.00 per delivery point per month
Transportation Administration Fee	-	50.00 per customer per meter

Rate per Mcf²**Sales (G-2)****Transportation (T-3)**

First	15,000 ¹	Mcf	@ 5.4352 per Mcf	@ 0.6300 per Mcf	(I, -)
Over	15,000	Mcf	@ 5.2152 per Mcf	@ 0.4100 per Mcf	(I, -)

- 1 All gas consumed by the customer (sales and transportation; firm, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
- 2 DSM, PRP and R&D Riders may also apply, where applicable.

ISSUED: March 28, 2011**EFFECTIVE**

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00114).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Mid-States Division**KENTUCKY
PUBLIC SERVICE COMMISSION****JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE**5/1/2011**

KENTUCKY PUBLIC SERVICE COMMISSION (1)

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Forty-Fifth SHEET No. 5

Canceling

Forty-Fourth SHEET No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2011-00114

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$GCA = EGC + CF + RF + PBRRF$

<u>Gas Cost Adjustment Components</u>	<u>G-1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.7464	4.7879	(I, I)
CF (Correction Factor)	(0.1028)	(0.1028)	(I, I)
RF (Refund Adjustment)	(0.0171)	(0.0171)	(I, I)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1372</u>	<u>0.1372</u>	(-, -)
GCA (Gas Cost Adjustment)	<u>\$5.7637</u>	<u>\$4.8052</u>	(I, I)

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE **EFFECTIVE**

5/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA**P.S.C. NO. 1****Forty-Fifth Sheet No. 6****Canceling****Forty-Fourth Sheet No. 6****ATMOS ENERGY CORPORATION****Current Transportation****Case No. 2011-00114**

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.79%

			<u>Simple</u>		<u>Non</u>		<u>Gross</u>	
<u>Transportation Service</u> ¹			<u>Margin</u>		<u>Commodity</u>		<u>Margin</u>	
<u>Firm Service (T-4)</u>								
First 300	Mcf	@	\$1.1000	+	\$0.0000	=	\$1.1000 per Mcf	(-)
Next 14,700	Mcf	@	0.7700	+	0.0000	=	0.7700 per Mcf	(-)
All Over 15,000	Mcf	@	0.5000	+	0.0000	=	0.5000 per Mcf	(-)
<u>Interruptible Service (T-3)</u>								
First 15,000	Mcf	@	\$0.6300	+	\$0.0000	=	\$0.6300 per Mcf	(-)
All Over 15,000	Mcf	@	0.4100	+	0.0000	=	0.4100 per Mcf	(-)

¹ Excludes standby sales service.

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EFFECTIVE *Brent Kirtley*

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TARIFF BRANCH

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5/1/2011

Kentucky Mid-States Division